Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2000

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 41,407	_	80,697	1,468	164,704	200	0	284,879	3,196	0	61,615
Natural Gas Liquids and LRGs	25,723	8,521	13,459	_	612	-14,467	_	8,570	1,375	52,837	16,501
Pentanes Plus	3,109	_	107	_	1,825	175	_	2,133	312	2,421	1,334
Liquefied Petroleum Gases	22,614	8,521	13,352	_	-1,213	-14,642	_	6,437	1,063	50,416	15,167
Ethane/Ethylene	9,690	0	1,979	_	-7,437	-585	_	0	0	4,817	3,849
Propane/Propylene	8,537	9,960	9,514	_	3,846	-11,063	_	0	458	42,462	7,487
Normal Butane/Butylene	2,879	-1,186	903	_	1,182	-2,973	_	4,369	605	1,777	2,237
Isobutane/Isobutylene	1,508	-253	956	_	1,196	-21	_	2,068	0	1,360	1,594
Other Liquids	-6,767	_	2	_	6,469	6,182	_	-6,732	88	166	29,568
Other Hydrocarbons/Oxygenates	3,840	_	0	_	0	497	_	3,256	87	0	2,765
Unfinished Oils	_	_	2	_	422	3,863	_	-3,605	0	166	14,945
Motor Gasoline Blend. Comp	-10,607	_	0	_	6,047	1,821	_	-6,382	1	0	11,835
Aviation Gasoline Blend. Comp		_	0	_	0	1	_	-1	0	0	23
Finished Petroleum Products	13,552	293,792	941	_	78,557	5,021	_	_	839	380,982	97,392
Finished Motor Gasoline	13,552	150,570	237	_	45,615	2,140	_	_	52	207,783	39,400
Reformulated	_	25,943	0	_	4,364	-472	_	_	2	30,777	1,141
Oxygenated	29,452	4,472	0	_	-49	193	_	_	0	33,682	690
Other	-15,900	120,155	237	_	41,300	2,419	_	_	49	143,324	37,569
Finished Aviation Gasoline	_	380	0	_	246	88	_	_	0	538	482
Jet Fuel	_	19,326	0	_	11,772	-758	_	_	1	31,855	7,500
Naphtha-Type	_	0	0	_	0	9	_	_	(s)	-9	9
Kerosene-Type	_	19,326	0	_	11,772	-767	_	_	(s)	31,865	7,491
Kerosene	_	1,658	0	_	-264	-328	_	_	(s)	1,722	901
Distillate Fuel Oil	_	72,454	394	_	18,712	-3,344	_	_	122	94,782	28,173
0.05 percent sulfur and under	_	53,420	345	_	15,689	-2,518	_	_	40	71,932	19,894
Greater than 0.05 percent sulfur	_	19,034	49	_	3,023	-826	_	_	82	22,850	8,279
Residual Fuel Oil		4,872	0	_	-788	352	_	_	1	3,731	2,012
Petrochemical Feedstocks ^e		2,622	104	_	320	-143	_	_	0	3,189	238
Special Naphthas		2,316	77	_	426	-15	_	_	32	2,802	347
Lubricants		1,403	103	_	1,367	-193	_	_	205	2.861	1.688
Waxes		277	26	_	0	-24	_	_	77	250	44
Petroleum Coke		12.974	0	_	Ö	679	_	_	216	12.079	2,632
Asphalt and Road Oil		13,538	0	_	1,131	6,510	_	_	132	8,027	13,714
Still Gas		10,463	0	_	0	0	_	_	0	10.463	0
Miscellaneous Products		939	Ö	_	20	57	_	_	2	900	261
Total	73,915	302,313	95,099	1,468	250,342	-3,064	0	286,717	5,499	433,984	205,076

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

 ^{– =} Not Applicable.